

Internationally Approved
EN 15267 Certified



Continuous Emissions Monitoring
and Process Control

Power Plants

Continuous Emissions Monitoring and Process Control Power Plants

Process control and emission monitoring in a power plant is can be challenge. A large number of gaseous components needs to be measured with high accuracy, almost 100% uptime is required and, the monitoring system needs to be easy to maintain and fast to calibrate.

The OPSIS system is different compared to other systems on the market and provides power plants with an accurate analyser that will operate with a minimum of maintenance.

The OPSIS system is based on the non-contact DOAS/FTIR method, using an optical path that can operate across the duct. The optical light is transported in an optical fibre to the analyser and one analyser can operate several paths.

A single OPSIS system can measure all relevant gas components such as NO_x, SO₂, CO, CO₂, H₂O, HCl, HF, NH₃, CH₄, and Hg.

RETURN OF INVESTMENT

The cost of investing in an OPSIS system is small compared to the amount of money that is spent on maintaining old and complex extractive systems.

The OPSIS system has low cost of ownership

based on few moving parts, long intervals between calibrations, easy operation and low energy consumption.

TEST AND APPROVALS

The OPSIS system has been tested and approved by a number of internationally recognized institutes and authorities. The system meets the European directive for waste and is approved by German TÜV and British MCERTS. Full details are available on request.

OPSIS PRODUCT PORTFOLIO

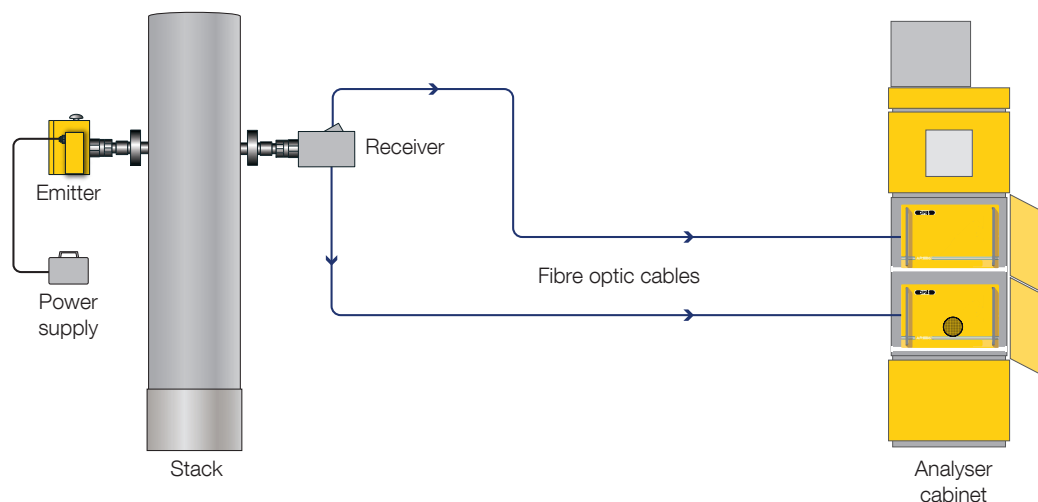
OPSIS has a full product portfolio for measurements of gases in a range of applications. It includes complete CEM systems including reporting, process analysers for raw gas measurements, TDL analysers for NH₃, HCl, and O₂, oxygen analysers, compact analysers based on dilution extractive, and Hg analysers.

For further information, please visit www.opsis.se.

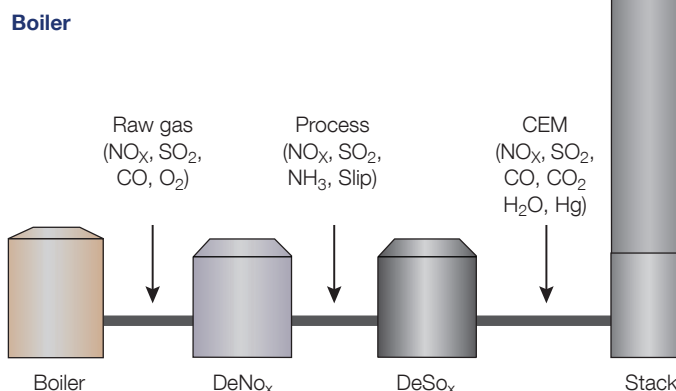
QAL 1 CERTIFICATION:
BEST PERFORMANCE
LONGEST CALIBRATION INTERVAL

SYSTEM OVERVIEW

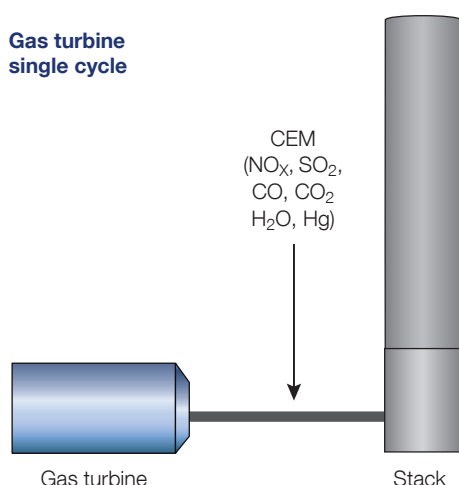
An OPSIS system layout for emissions monitoring and process control



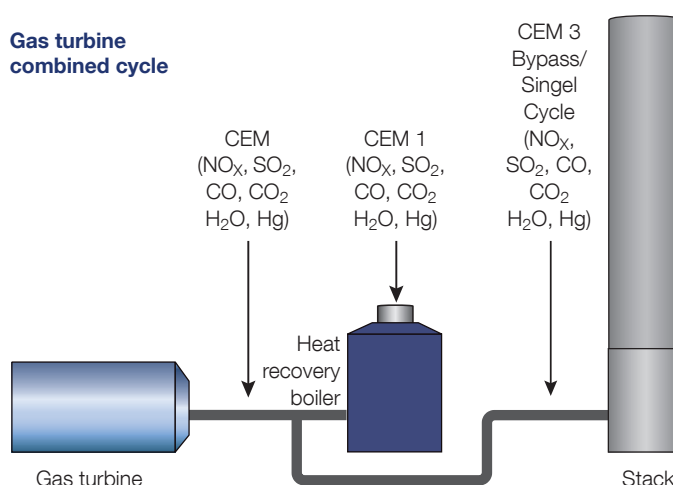
MONITORING PATHS EXAMPLES



Gas turbine single cycle



Gas turbine combined cycle



PERFORMANCE DATA

(typical data which may vary depending on application)

Compound	Max. measurement range (1 m path) ⁽¹⁾	Lowest measurement range according to EN 15267	Min. detectable quantities (monitoring path 1 m, measurement time 30 sec.)
UV/FTIR DOAS Analyser Models AR600 / AR602Z / AR602Z/Hg / AR602Z/N / AR602Z/NHg / AR620			
NO ₂ ⁽²⁾	0–2000 mg/m ³	0–150 mg/m ³	0.5 mg/m ³
NO ₂	0–100% Vol.	0–20 mg/m ³	0.5 mg/m ³
SO ₂	0–100% Vol.	0–75 mg/m ³	0.5 mg/m ³
NH ₃ ⁽³⁾	0–1000 mg/m ³	0–10 mg/m ³	0.5 mg/m ³
Hg ⁰	0–1000 µg/m ³	0–45 µg/m ³	0.5 µg/m ³
THg	0–1000 µg/m ³	0–45 µg/m ³	0.5 µg/m ³
H ₂ O	0–100% Vol.	0–30% Vol.	0.1% Vol.
CO ₂	0–100% Vol.	0–30% Vol. ⁽⁵⁾	0.5% Vol.
CO	0–100% Vol.	0–10000 mg/m ³⁽⁵⁾	50 mg/m ³

FTIR DOAS Analyser Models AR650 / AR650/N

HCl	0–100% Vol.	0–15 mg/m ³	0.5 mg/m ³
CO	0–100% Vol.	0–75 mg/m ³	2 mg/m ³
H ₂ O	0–100% Vol.	0–30% Vol.	0.1% Vol.
HF	0–100% Vol.	0–1.5 mg/m ³	0.1 mg/m ³
NH ₃	0–100% Vol.	0–100 mg/m ³⁽⁵⁾	2 mg/m ³
N ₂ O	0–100% Vol.	0–500 mg/m ³	5 mg/m ³⁽⁴⁾
CH ₄	0–100% Vol.	0–20 mg/m ³	0.5 mg/m ³
CO ₂	0–100% Vol.	0–20% Vol.	0.1% Vol.

LD500 Laser Diode Gas Analyser

CO	0–100% Vol.	0–5% Vol. ⁽⁵⁾	0.1% Vol.
H ₂ O	0–100% Vol.	0–30% Vol. ⁽⁵⁾	0.1% Vol.
NH ₃	0–5000 mg/m ³	0–10 mg/m ³⁽⁵⁾	0.5 mg/m ³
CO ₂	0–100% Vol.	0–30% Vol. ⁽⁵⁾	0.1% Vol.

Accuracy

Better than 2% of measured value or equal to the detection limit (whichever is greater).

Span drift

Less than 2% per year.
Please, refer to QAL1 documents.

Zero drift

Less than 2% of measurement range per year.
Please, refer to QAL1 documents.

Linearity error

Less than 1% of measurement range.

⁽¹⁾ This data refers to a light path of 1 m. For longer paths, the maximum range is proportionally smaller. Products are available to create shorter paths in very wide stacks.

⁽²⁾ Maximum SO₂ concentration: 5 g/m³ x m.

⁽³⁾ Maximum SO₂ concentration: 500 mg/m³ x m.

⁽⁴⁾ Detection limit of 1 mg/m³ is optional with hardware upgrade.

⁽⁵⁾ Lowest measurement range.

- Recommended monitoring path length: 1 to 5 m.
- After wet scrubbers or when particulate concentration averaged over 1 m is higher than 5 g/m³, the monitoring path length may have to be reduced.
- Max. length of fibre optic cable: please refer to product sheets P9 and P16.

Continuous Emissions Monitoring and Process Control by OPSIS

One system for all components including Hg
Combines the benefits of UV/FTIR DOAS and TDL technology
Direct measurement of NO₂
Best performance according to QAL 1 certification
Longest calibration interval according to QAL 1 certification
Automatic QAL 3 check as option
No sampling required, non-contact measurement system
Operates with a minimum of maintenance
Low energy consumption
Gas calibration only once per year
Internationally approved
Thousands of systems installed worldwide
Serviced by highly skilled service network

UK & Ireland Distributor



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Please contact your OPSIS supplier to discuss your particular system requirements, including the compounds you wish to monitor. Separate product and other industrial application sheets are available. Specifications subject to change without notice.

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